

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1992-1998**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>1992 Total</b> .....	17,840	118	1,921	173	-508	19,544
<b>1993 Total</b> .....	18,095	119	2,210	-36	-110	20,279
<b>1994 Total</b> .....	18,821	111	2,462	-286	-400	20,708
<b>1995 Total</b> .....	18,599	110	2,687	415	-230	21,581
<b>1996</b>						
January .....	1,591	12	249	723	-2	2,574
February .....	1,504	11	221	462	138	2,335
March .....	1,592	11	226	333	46	2,209
April .....	1,570	9	227	-119	139	1,826
May .....	1,598	6	244	-339	67	1,576
June .....	1,555	8	214	-388	65	1,454
July .....	1,591	8	222	-382	-3	1,436
August .....	1,590	8	221	-358	4	1,465
September .....	1,531	8	227	-379	12	1,399
October .....	1,558	9	236	-210	-62	1,531
November .....	1,537	10	238	272	-161	1,896
December .....	1,576	10	259	387	35	2,266
<b>Total</b> .....	18,793	109	2,784	2	279	21,967
<b>1997</b>						
January .....	<sup>R</sup> 1,626	<sup>R</sup> 12	266	<sup>R</sup> 709	<sup>R</sup> -90	<sup>R</sup> 2,523
February .....	<sup>R</sup> 1,474	<sup>R</sup> 10	228	<sup>R</sup> 371	<sup>R</sup> 170	<sup>R</sup> 2,253
March .....	<sup>R</sup> 1,636	<sup>R</sup> 9	241	<sup>R</sup> 160	<sup>R</sup> 69	<sup>R</sup> 2,115
April .....	<sup>R</sup> 1,559	<sup>R</sup> 8	224	<sup>R</sup> -61	<sup>R</sup> 64	1,795
May .....	<sup>R</sup> 1,619	<sup>R</sup> 8	232	<sup>R</sup> -333	<sup>R</sup> 62	<sup>R</sup> 1,588
June .....	<sup>R</sup> 1,534	<sup>R</sup> 6	223	<sup>R</sup> -379	<sup>R</sup> 67	<sup>R</sup> 1,451
July .....	<sup>R</sup> 1,593	<sup>R</sup> 7	225	<sup>R</sup> -293	<sup>R</sup> 5	<sup>R</sup> 1,537
August .....	<sup>R</sup> 1,590	<sup>R</sup> 8	227	<sup>R</sup> -334	<sup>R</sup> 28	1,518
September .....	<sup>R</sup> 1,553	<sup>R</sup> 6	226	<sup>R</sup> -349	<sup>R</sup> 3	<sup>R</sup> 1,440
October .....	<sup>R</sup> 1,597	<sup>R</sup> 8	239	<sup>R</sup> -218	<sup>R</sup> -92	<sup>R</sup> 1,534
November .....	<sup>R</sup> 1,547	<sup>R</sup> 10	259	<sup>R</sup> 196	<sup>R</sup> -116	<sup>R</sup> 1,895
December .....	<sup>R</sup> 1,575	<sup>R</sup> 11	246	<sup>R</sup> 553	<sup>R</sup> -68	<sup>R</sup> 2,317
<b>Total</b> .....	<sup>R</sup> 18,902	<sup>R</sup> 103	2,837	<sup>R</sup> 24	<sup>R</sup> 106	<sup>R</sup> 21,972
<b>1998</b>						
January .....	<sup>RE</sup> 1,615	12	267	466	<sup>R</sup> 38	<sup>R</sup> 2,398
February .....	<sup>RE</sup> 1,484	10	237	299	<sup>R</sup> 72	<sup>R</sup> 2,102
March .....	<sup>RE</sup> 1,617	11	244	241	<sup>R</sup> 14	<sup>R</sup> 2,127
April .....	<sup>RE</sup> 1,547	9	235	-198	<sup>R</sup> 111	<sup>R</sup> 1,703
May .....	<sup>RE</sup> 1,597	8	240	-393	<sup>R</sup> 59	<sup>R</sup> 1,512
June .....	<sup>RE</sup> 1,555	7	236	-323	<sup>R</sup> -7	<sup>R</sup> 1,469
July .....	<sup>RE</sup> 1,594	9	<sup>E</sup> 247	-314	<sup>R</sup> 31	<sup>R</sup> 1,568
August .....	<sup>E</sup> 1,603	<sup>E</sup> 9	<sup>E</sup> 255	-283	<sup>R</sup> 0	1,583
September .....	<sup>E</sup> 1,560	<sup>E</sup> 9	<sup>E</sup> 251	-227	<sup>E</sup> -121	<sup>E</sup> 1,473
<b>October(STIFS)</b> .....	<sup>E</sup> 1,591	<sup>E</sup> 10	<sup>E</sup> 253	<sup>E</sup> -211	<sup>RE</sup> -156	<sup>RE</sup> 1,488
<b>November(STIFS)</b> .....	<sup>E</sup> 1,567	<sup>E</sup> 11	<sup>E</sup> 256	<sup>E</sup> 40	<sup>E</sup> -119	<sup>E</sup> 1,755
<b>1998 YTD</b> .....	<sup>E</sup> 17,331	<sup>E</sup> 106	<sup>E</sup> 2,720	<sup>E</sup> -903	<sup>E</sup> -77	<sup>E</sup> 19,177
<b>1997 YTD</b> .....	17,327	92	2,591	-529	169	19,651
<b>1996 YTD</b> .....	17,217	99	2,525	-385	242	19,699

<sup>a</sup> Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0025 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 1991 through 1996 include underground storage and liquefied natural gas storage. Data for January 1997 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>R</sup> = Revised Data.

<sup>E</sup> = Estimated Data.

<sup>RE</sup> = Revised Estimated Data.

Notes: Data for 1992 through 1996 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1992-1996: Energy Information Administration (EIA), *Natural Gas Annual 1996*, 1994-1995: EIA: Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995 data only), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-191, "Monthly Underground Gas Storage Report," Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," EIA computations and *Natural Gas Annual 1996*. January 1997 through current month: EIA, Form EIA-895, "Monthly Quantity of Natural Gas Report," Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.